### Minerals Management Service, Interior

### DECOMMISSIONING APPLICATIONS AND REPORTS TABLE—Continued

| Decommissioning applications and reports  | When to submit  | Instructions  |
|---|---|---|
| (d) Pipeline decommissioning application.   | Before you decommission a pipeline  | Include information required under § 250.1751(a) or § 250.1752(a), as applicable. |
| <ul><li>(e) Post-pipeline decommis-<br/>sioning report.</li></ul>                   | Within 30 days after you decommission a pipeline  | Include information required under § 250.1753.                                    |
| (f) Site clearance report for a<br>platform or other facility.                      | Within 30 days after you complete site clearance verification activities.                                       | Include information required under § 250.1743(b).                                 |
| (g) Form MMS-124, Applica-<br>tion for Permit to Modify<br>(APM). The submission of | (1) Before you temporarily abandon or permanently plug a well or zone .   | Include information required under §§ 250.1712 and 250.1721.                      |
| your ÁPM must be accompanied by payment of the service fee listed in § 250.125.     | (2) Within 30 days after you plug a well * * *  | Include information required under § 250.1717.                                    |
|   | Before you install a subsea protective device Within 30 days after you complete a protective device trawl test. | Refer to § 250.1722(a).<br>Include information required<br>under § 250.1722(d).   |
|   | (5) Before you remove any casing stub or mud line suspension equipment and any subsea protective device.        | Refer to § 250.1723.  |
|   | (6) Within 30 days after you complete site clearance verification activities.                                   | Include information required under § 250.1743(a).                                 |

[67 FR 35406, May 17, 2002; 67 FR 44265, July 1, 2002; 67 FR 66047, Oct. 30, 2002, as amended at 71 FR 40913, July 19, 2006]

#### PERMANENTLY PLUGGING WELLS

## § 250.1710 When must I permanently plug all wells on a lease?

You must permanently plug all wells on a lease within 1 year after the lease terminates.

### § 250.1711 When will MMS order me to permanently plug a well?

MMS will order you to permanently plug a well if that well:

- (a) Poses a hazard to safety or the environment; or
- (b) Is not useful for lease operations and is not capable of oil, gas, or sulphur production in paying quantities.

# § 250.1712 What information must I submit before I permanently plug a well or zone?

Before you permanently plug a well or zone, you must submit form MMS-124, Application for Permit to Modify, to the appropriate District Manager and receive approval. A request for approval must contain the following information:

(a) The reason you are plugging the well (or zone), for completions with production amounts specified by the Regional Supervisor, along with substantiating information demonstrating

its lack of capacity for further profitable production of oil, gas, or sulfur;

- (b) Recent well test data and pressure data, if available;
- (c) Maximum possible surface pressure, and how it was determined;
- (d) Type and weight of well-control fluid you will use;
  - (e) A description of the work; and
- $\left(f\right)$  A current and proposed well schematic and description that includes:
  - (1) Well depth;
- (2) All perforated intervals that have not been plugged;
- (3) Casing and tubing depths and details;
  - (4) Subsurface equipment;
- (5) Estimated tops of cement (and the basis of the estimate) in each casing annulus;
  - (6) Plug locations;
  - (7) Plug types;
  - (8) Plug lengths;
- (9) Properties of mud and cement to be used;
- (10) Perforating and casing cutting plans;
- (11) Plug testing plans;
- (12) Casing removal (including information on explosives, if used);
- (13) Proposed casing removal depth;